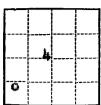
Zhis wald shaled producing i	12 September, 1963	
FILE NOTATIONS	1	
Entered in NID File Entered On S.R. Sheet Location Map Pinned Card Indexed I.W.R. for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	Jullait
COMPLETION DATA: Date Well Completed OW	Location Inspected Bond released State of Fee Land	
Driller's Log S (No.) Electric Logs (No.) E L E-1 Lat Mi-L Sonic	GR GR-N M	icro

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Utah

Lease No. 013704

Unit Island Unit

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1 11
IOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
IOTICE OF INTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY
IOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK M	IARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
sland Unit Well No. 6	May 7

MW SW SW Rec. 4 108 8. L. B. & M. (1/2 Sec. and Sec. No.) (Twp.) (Range)

(State or Territory) Uintuh (County or Subdivision) ground

The elevation of the cleanished our above sea level is 1775 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

We would like permission to drill the subject well to an approximate depth of 6250' as a development test of Wasatch sands in this field. Anticipated formation tops are as follows: Wasatch Tongue 4245', Green River Tongue 4600', Wasatch 4750', and Island Unit Well No. 1 producing some 5444'-5585'. We will run and cement to surface, a surface string of 10-3/4" OD, 32.75#. H-40, 8rnd thd, 876C casing. If commercial gas production is encountered, we will run a production string of 44" OD, 11.6%, N-80, Srnd thd, LT&C casing through the deepest producing some encountered and coment with sufficient coment to protect and isolate all producing somes. A string of 2-1/16-inch OD, 3.25#, J-55, integral joint tubing will be run into the well.

I understa	nd that this plan of work must receive approval in writing by	the Geological Survey before operations may be commenced.
Company	Mountain Fuel Supply Company	
Address	P. O. Box 1129	
	Rock Springs, Wyoming	By B.W. Ceoft
4	······································	Title General Hunager, Producing and Pipeline Divisions

6×0



DEPARTMENT OF THE INTERIOR

LESSEE'S MONTHLY REPORT OF OPERATIONS

		Budget Bureau No. 42-R356. Approval expires 12-31-60
	_	

LAND OFFICE		V
Lease Number		•••••
Ilvir	Island	
O1111		

GEOLOGICAL SURVEY

State		Utah		Cour	ity	listat	Field		Island		
T wells) f	be fo	ollowin e mon	g is th of	a corre	IFAY report 1	of opera 9 63	tions and p	roduction	(including	drilling and	d producing
Agent's a	ıdd r ess			P.	O. Box 98	9	Com	pany MOU	NTAIN FE	JEL SUPPLY	COMPANY
				OUTII	ARE CITI, C) I WII	sıgne	za	X	1.6	
Phone					328-8313		Agen	T -	T	REM	ARKS
SEC. AND 1/4 OF 1/4	TWP.	RANGE	Well No.	DAYS PRODUCED	BARRELS OF C	OIL GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, dep cause; date and gasoline con	th; if shut down result of test for tent of gas)
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	-			-							
	<u>L</u>	<u> </u>	<u> </u>	<u> </u>						<u></u>	

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Cyg Hd. E.



D 1 - D 17	40 D25/ 5 A	110
Budger Bureau No. Approval expires 12	-31-60	1

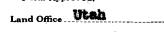
	V
LAND OFFICE	••••••
LEASE NUMBER	
UNIT Island	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

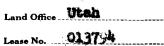
LESSEE'S MONTHLY REPORT OF OPERATIONS

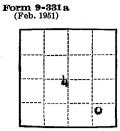
Agen	ıt's a	ddress		onnocemno	P. Salt 1	O. Box 989 Lake City, Ut.	 АН	Com ₁ Sione	bany MOU d	NTAIN FU	neely
Phon								Agen	t's title D	IVISIONAI	. CHIEF ACCOUNTAN
SEC.		TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down cause; date and result of test for gasoline content of gas)
sw Sw	4	10	20	(b)	lenal i	Init					Spudded 6/26/63 June 30, 1963 Drilling at 925'
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÷						,					

Budget Bureau No. 42-R358.



Unit Island Unit





(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	 SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	 SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUPPLEMENTARY WELL HISTORY	XX
NOTICE OF INTENTION TO ABANDON WELL.	 	
		l

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Island Unit Well	No. 6	*	July 1	, 19 63
Well No. 6 is	located 812 ft. f	rom_{-} $\begin{cases} \mathbf{S} \\ \mathbf{S} \end{cases}$ line as	nd 595 ft. from	W line of sec.
IN SW SW sec. 4	106	205	8. L. B. &	M.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	-
Island	Uintsh		Utab	•
(Field)	(Co	unty or Subdivision)	(Sta	te or Territory)
	ground	Lene	•	

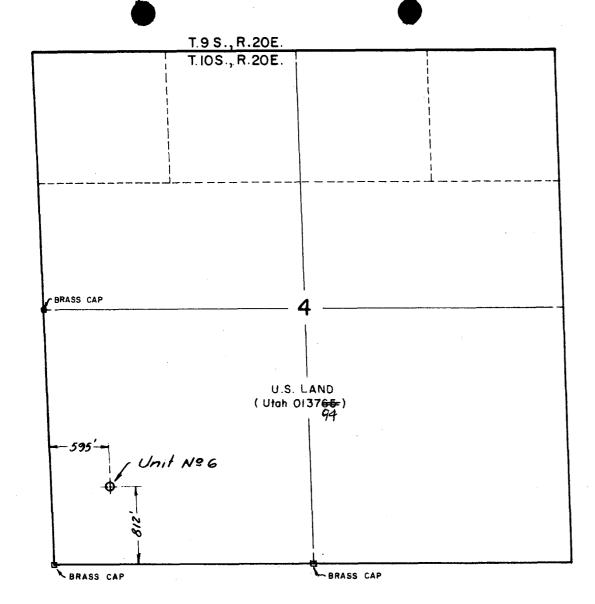
The elevation of the **physics** above sea level is 1112 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was spudded June 26, 1963, and is currently drilling 7-7/8" hole at 1351'. At a depth of 325', a surface string of 13-3/8" OD, 48#, H-40, Srnd thd casing, measuring 307.56' net and 310.47' gross, was run into the well and landed at 320.06' KEN. The easing was comented with 275 sacks Ideal regular cement. Good returns throughout entire cementing operation and 15 barrels of cement slurry returned to surface. Pressure tested BOP's and casing to 500 psi each for 15 minutes; pressure tests held good.

I understand	I that this plan of work must receive approval in writing by the G	Geological Survey before operations may be commenced.
Company	Mountain Fuel Supply Company	
Address	P. O. Box 1129	
	Rock Springs, Wyoming 62901	By B.W. Geoft
	 .	Title General Manager, Producing and



ENGINEER'S AFFIDAVIT

State of Utah
County of Uintah

3.5.

I, R.C. Day, of Rock Springs Wyoming, hereby certify that this map was made from notes taken during on actual survey mode under my direction by A.L. Nelson on April 16 and 29, 1963, and that it correctly represents the location thereon with section measurements based on the official resurvey plat of Section 4, T.105, R.20E.

Utah Registration Nº 1295

LOCATION DATA

WELL- Unit Nº6

FIELD Island Unit

LOCATION

595' From West Line 812' From South Line NW SW SW SEC.4, T.105., R.20E.

Uintoh County, Utah

ELEVATION

4775 Ground

By Spirit Level from BM. Line Nº 40

SURVEYED BY

A.L. Nelson April 16 and 29, 1963

DATE OF REPORT

May 3, 1963

REMARKS

Well Elevation for ground as graded.

REVISIONS DESCRIPTION	DATE	BY	MOUNTAIN FU	
DESCRIPTION	DAIL		ROCK SPRI	
			WELL LO	
			ISLAND UNIT	WELL Nº 6
			NW SW SW SEC	4, T.IOS., R.20E.
			UINTAH COL	JNTY, UTAH
			DRAWN: 5-3-63 DAH	SCALE: 1"= 1000
			CHECKED RUM KAL	DRWG. M-7365
			APPROVED &	NO. WI-1363

Form 9-331a (Feb. 1951)

EN.



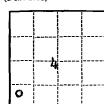




Budget Bureau No. 42-R358.4. Form Approved.

Land Office Utah

Lease No. 013794 Unit Island Unit



UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

	SUNDRY NOT	ICES AN	ID REPOI	RTS ON WEL	LS
NOTICE OF INTE	NTION TO DRILL		SUBSEQUENT REF	PORT OF WATER SHUT-OFF	
NOTICE OF INTE	NTION TO CHANGE PLANS		SUBSEQUENT REF	PORT OF SHOOTING OR ACIDIZ	ING
	NTION TO TEST WATER SHUT-O	1		PORT OF ALTERING CASING	1 1
	NTION TO RE-DRILL OR REPAIR NTION TO SHOOT OR ACIDIZE	1	ll ·	PORT OF RE-DRILLING OR REPA	
1	NTION TO SHOOT OR ACIDIZE NTION TO PULL OR ALTER CAS	l l	il i	PORT OF ABANDONMENT WELL HISTORY	area l
1	NTION TO ABANDON WELL				
<u> </u>	(INDICATE ABOVE I	BY CHECK MARK NA	ATURE OF REPORT, NO	OTICE, OR OTHER DATA)	
Island Unit	t Well No. 6	-		July 23	, 19 63
Well No.	is located 812	ft. from	$\begin{cases} \mathbf{N} \\ \mathbf{S} \end{cases}$ line and \mathbf{C}	595 ft. from $\left\{egin{array}{c} \mathbf{K} \\ \mathbf{W} \end{array} ight\}$ lin	e of sec. 4
NW SW SW BO			E S.]	(Meridian)	
Island		Jintah	ange)	(Meridian)	
	eld)	(County or S	ubdivision)	(State or Terri	tory)
The subject drill pipe		sands; show sizes, points, and all other a depth ours. Top of the life of the	f 6275'. K f fish is a	ow fishing for 15	
	Green Ri Wasatch	lver Tongue 4730'	4540*		
I understand th	nat this plan of work must rece	eive approval in wr	iting by the Geologic	cal Survey before operations m	nay be commenced.
Company	Mountain Fuel St	uply Compe	ay		
Address	P. O. Box 1129				
	Rock Springs, Wy	roming_	Ву	B.W. Cuf	7
			Title	General Manager	, Producing

and Pipeline Divisions

6.10



Budget Bureau No. 42-R356.5. Approval expires 12-31-60

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT Island

LESSEE'S MONTHLY REPORT OF OPERATIONS

Si	tate	Uta	h	· 	Cou	nty Ducl	seane	Fie	eld	Island	
и	T vells) j	he for th	ollowin e mon	g is th of	a corre	ect report of 196 3	opera,	tions and	production	(including	drilling and produc
A	gent's a	i dd r ess	۲ 		P.	O. Box 989		Co	mpany MOI	JNTAIN FU	UEŁ SUPPLY COMPAI
					SALT I	LAKE CITY, UT.	AH	Sig	ned	97,7	
<i>P</i> =	bone			T	1	328-831)		A &	gent's title	JIVISIONA	L CHIEF ACCOUNTAI
\$ •	EC. AND 4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF G (In thousands	AS GALLONS OF GASOLINE RECOVERED	WATER (If	(If drilling, depth; if shut do
SW SW	4	10	20	Ísla 6	nd A	nex					Spudded 6/26/63 July 31, 1963
											Perforating for Production at 6279'
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Form 9-329 (January 1950)

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V	Fram 9	_dan					Form a	ap. d. t Bureau No.	12-R355.4.	All Control	
LOCATE WELL CORRECTLY Company Mountain Fuel Supply Company Lessor or Tract Island Unit Lessor or Tract Island Unit Well No. 6 Se.4 T. 105 R. 20EMeridian S. L. B. & M. County Unitah Location 812 ft. [N] of S. Line and 525 ft. [E] [XX of Y. Line of Rec. 4 Elevation & 1284. 75 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Date August 12, 1963 The summary on this page is for the condition of the well at above date. Pipeline Divisions Commenced drilling June 26 1963 Finished drilling July 16 1963 No. 1, from 5252 to 5274 (G) No. 4, from 6140 to 6159 No. 2, from 5988 to 6010 (G) No. 6, from to IMPORTANT WATER SANDS		U									
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	LO	CATE WEL	L CORRECTLY					A CITAL	V IIII		
	Comp	any Mou	ntain Fuel	Supply	Compan	Y Addros	. P. O. Box 1	129. Roc	ek Spri	ngs. Wyomin	ø
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	Toosti	812	Sec. !	T :		eridian - 	The factor	inty li	TAI). hash as	
					railable re	ecords			l work d	ione thereon	
					S	Signed	S.W. Geof		·		
											nd
• •	\mathbf{T}	he summa	ry on this pa	ge is for t	he condi	tion of the well	at above date. P	ipeline	Divisi	ons.	
	Comm	enced dri	lling June	26	1	1963 Finish	ed drilling Ju	ly 16	*****	₁₉ 63	
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	No. 3,	irom2				·		to)		
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	110. 4,		•	_ to _una		nerine No. 4, SING RECOR	from	to)		ing 75 and
	Size	1	ands.		LA	SING RECOR		Perfo	rated	1	
	casing	Weight per foot	Threads per inch	Make	Amount		Cut and pulled from	From-	То-	Purpose	
		48#	6rnd	Spang			e paku ninu mpani hi tayog neegi bosigion	عاد بالنب بأن من من المنافقة منافع كالعام أن العام الأ		surface	
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rÌ.		!		MIIDE	NING AN	ID CEMENTI	NG RECORD				
17.	Size	1			T			T			
`	casing	Where		er sacks of ce		Method used	Mud gravity	- Ax	nount of m	ud used	
	13-3/8 4-1/2	320.06 6278.7		<u>;</u>		Displacemen		1		er.	
MARK	2-3/8	6122.6		ng		Displacemen	<u> </u>	71 00.	LB. WRI	ær	

Adapters—	-Material		;	Size		**********	·	
Size	Shell used	Exp	losive used	Quantity	Date	Depth shot	Depth cleaned	out
		1	1				~~~~~	
			:		-		***************************************	
				TOOLS U	SED			
Rotary too	ls were used fo	rom0-	f eet	to627	feet,	and from	feet to	feet
						and from		
				DATES				
	5					ucing Shut in		
						fluid of which		
emuision;	% water;	and	% sediment.	FTp 600	psig	Gravity, °Bé ine per 1,000 cu		
If gas	well, cu. it. pe	er 24 hou	irs - 2,190,0	90 Ga	llons gasol	ine per 1,000 cu	. ft. of gas	
коск	pressure, lbs. _I	per sq. 11	FIP-600	psig, CB	925 psi	g.		
Richa	rd P. Bunti	lng	, Driller	EWII EGT		Clinton R. Br	% 3609	Driller
R. A. Gun	derson, C.I	. Mose	r, Driller			Leo Roberts		
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ESSEE -	J.69 ·		FULLYF LOS		and the later than the second of the	MAYTHEOM	9.62 	
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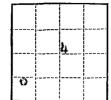
Lapy Hd- Q.

Land Office Utah

Lease No. 013794 Unit Island Imit

UNITED STATES

(SUBMIT IN TRIPLICATE)



Form 9-331 a (Feb. 1951)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY	XX_
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Island Unit Well No. 6	August 7	, 19 <u>63</u>
Well No. 6 is located 812 ft. from		c4
W SW SV sec. 4 10% (% Sec. and Sec. No.) (Twp.)	20E	
	r Subdivision) (State or Territory)	
(Field) (County o	r Subdivision) (State or Territory)	
ground	1 · 3/775 c.	
The elevation of the cheminks have above sea lev	rel 18 <u>7/1/2</u> ft.	
DETAI	LS OF WORK	
		iche coment
State names of and expected depths to objective sands; show size ing points, and all o		
Potal depth 6279', PBD 6233', well co	ampleted and rig released August 5,	1963.
Ran a production string of 49" OD, 115316.98' net, 6266.98' gross, and lar with 600 sacks 50-50 Ideal regular ce at 4346' KBM. Pressure tested casing for 15 minutes; pressure test held go	aded casing at 6276.73°. Cemented cament. Located top of cement behind, blind and tubing rams to 4000 psi	esing casing
Perforated interval from 6140° to 615 fracturing treatment, using 20,000 gg [-111, and 3% acid solution. Broke dat 32 BPM. Flowed back frac water ar	ullons of water, 20,000 pounds sand, lown formation at 3700 psi, treated	0.02 ppg
Set Boker Model N CI bridge plug at 6 I understand that this plan of work must receive approval in	5120 . (Over) writing by the Geological Survey before operations may be con	nmenced.
Company Mountain Fuel Supply Company	y	
Address P. O. Box 1129		
Rock Springs, Wyoming	By B.W Geoft	
	Title General Manager, Produ	

Pipeline Divisions

GPO 914974

12 /W

COMPLETION REPORT

Operator: Mountain Fuel Supply Company

Well: Island Unit Well No. 6

Area: Island Unit

Location: 595' FWL and 812' FSL, Sec. 4, T. 10 S., R. 20 E., Uintah County, Utah

Elevation: 4775' Ground; 4787.50' Kelly Bushing

Drilling Commenced: June 26, 1963 Drilling Completed: July 15, 1963

Testing Completed and Rig Released: August 5, 1963

Total Depth: 6275'

Tops: Uinta

UintaSurfaceGreen River1185'Wasatch Tongue4200'Green River Tongue4540'

Wasatch 4730'

Casing: 13-3/8" landed at 320.06' KBM with 275 sacks 4-1/2" landed at 6278.73' KBM with 600 sacks

Tubing: 2-3/8" landed at 6122.61' KBM

Perforations: 5252' to 5274'; 5907' to 5942'; 5988' to 6010'; 6140' to 6159'

Producing Formation: Wasatch

Productivity: 2190 Mcf gas per day with FTP 600 psi and CP 925 psi Remarks: Production is after sand frac treatment of perforations.

VBG/ew 8/13/63 Field Island

Farm Island Unit

Sec. 4 T. 10S R. 20E

Well No. 6

Company Mountain Fuel Supply

SHORT FORMATION DESCRIPTION

From To
4730' 6275'
TD.

Wasatch Formation

Red shale, siltstone and sandstone interbedded. Shale, red, gray, reddish brown, variegated, firm. Siltstone, reddish brown, firm. Sandstone, white, light gray-brown, very fine to medium-grained, calcareous in part, generally unfrosted, sub-angular to sub-rounded, friable to hard and tight, occasional colored grains as inclusions.

Field Island State Utah County Uintah Sec. 4	T10	S R. 201
Company Mountain Fuel Supply Farm Island Unit Well I	No. <u>6</u>	·
Location 595' E/W 812' N/S Elev. 4775' GR.	4787.5	O'KB.
Drilling Commenced June 26, 1963 Completed July	15, 196	.3
Rig Released August 5, 1963 Total Depth 6275	5!	<u> </u>
Casing Record 13-3/8" landed at 320.06' KBM with 275	sacks.	
4-1/2" landed at 6278.73' KBM with 600	0 sacks.	·
Tubing Record 2-3/8" landed at 6122.61' KBM		
Perforations 5252' to 5274'; 5907' to 5942'; 5988' to	6010';	
6140' to 6159'		
I. P. Gas 2190 MCFGPD with FTP 600#, CP 925# Oil		
Sands		500
Shut-in Surface Pressures		
Remarks Producing formation: Wasatch, Production is after sand frac	treatmen	t of
perforations		
FORMATION RECORD FORMATION REC	ORD	
SHORT FORMATION DESCRIPTION	FROM	То
Sample study starts at 1000' in the Uinta Formation. Surface-1000' - Uinta Formation		
Lower Uinta Formation	1000'	1185'
Shale interbedded with some sandstone and siltstone. Shale, gray, brown, black, silty, calcareous, firm. Sandstone, light gray, very fine-grained, hard, tight. Siltstone, light purplelight reddish brown, dense, hard.		
Green River Formation	1185	4200'
Dark shale with some sandstone and limestone interbedded and some Gilsonite present. Shale, brown, black, gray, calcareous in part, bituminous in part, trace of Gilsonite, trace oil staining, soft-firm, fissle in part. Sandstone, light gray-brown, very fine to medium-grained, argillaceous, slightly calcareous, micaceous in part, some colored grains inclusions. Limestone, brown, buff, micro-crystalline, dense, trace oil stain, silty in part, some Ostracods.		
Wasatch Tongue	4200	4540'
Interbedded sandstone and shale. Sandstone, white, very fine-grained, unfrosted, sub-rounded, friable. Shale, red, brown, gray, yellow, some green, soft.		
Green River Tongue	4540'	4730'
Interbedded shale and limestone with traces of sandstone. Shale, gray, brown, black, soft, some "oil shale". Limestone, brown, mottled, dense, ostracodal in part.		

Fie	State Utah County Uintah Sec. 4	T1C	S R 201
Cor	mpany Mountain Fuel Supply Farm Island Unit Well	No6	· · · · · · · · · · · · · · · · · · ·
	Location 595' E/W 812' N/S Elev. 4775' GR.	4787.5	50' KB.
	Drilling Commenced June 26, 1963 Completed July	15, 196	3
-	Rig Released August 5, 1963 Total Depth 627		
L	Casing Record 13-3/8" landed at 320.06' KBM with 275		
	4-1/2" landed at 6278.73' KBM with 60		
	Tubing Record 2-3/8" landed at 6122.61' KBM		
	Perforations 5252' to 5274'; 5907' to 5942'; 5988' to		
	6140' to 6159'		
I. F			
	nds		
	ıt-in Surface Pressures		
Dire			
Ron	marks Producing formation: Wasatch, Production is after sand frac	+ man + man	
Iten	manfamaki an a	creatmen	10 11
	periorations		
	FORMATION RECORD FORMATION REC	CORD	
	SHORT FORMATION DESCRIPTION	FROM	То
	Sample study starts at 1000' in the Uinta Formation. Surface-1000' - Uinta Formation		
	Lower Uinta Formation	1000'	1185'
	Shale interbedded with some sandstone and siltstone. Shale, gray, brown, black, silty, calcareous, firm. Sandstone, light gray, very fine-grained, hard, tight. Siltstone, light purplelight reddish brown, dense, hard.		
	Green River Formation	1185'	4200'
	Dark shale with some sandstone and limestone interbedded and some Gilsonite present. Shale, brown, black, gray, calcareous in part, bituminous in part, trace of Gilsonite, trace oil staining, soft-firm, fissle in part. Sandstone, light gray-brown, very fine to medium-grained, argillaceous, slightly calcareous, micaceous in part, some colored grains inclusions. Limestone, brown, buff, micro-crystalline, dense, trace oil stain, silty in part, some Ostracods.		
	Wasatch Tongue	4200'	4540'
	Interbedded sandstone and shale. Sandstone, white, very fine-grained, unfrosted, sub-rounded, friable. Shale, red, brown, gray, yellow, some green, soft.		
	Green River Tongue	4540'	4730'
	Interbedded shale and limestone with traces of sandstone. Shale, gray, brown, black, soft, some "oil shale". Limestone, brown, mottled, dense, ostracodal in part.		

Field Island

Farm Island Unit

Wasatch Formation

Sec. 4 T. 10S R. 20E

Well No. 6

Company Mountain Fuel Supply

SHORT FORMATION DESCRIPTION

To From

4730'

6275 TD.

Red shale, siltstone and sandstone interbedded. Shale, red, gray, reddish brown, variegated, firm. Siltstone, reddish brown, firm. Sandstone, white, light gray-brown, very fine to medium-grained, calcareous in part, generally unfrosted, sub-angular to sub-rounded, friable to hard and tight, occasional colored grains as inclusions.

A NO

Locay to NhC



Budget Bureau No. 42-R356.5.
Approval expires 12-31-60

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

Twells) f	be for the	ollowin e mon	g is	a corre	nty Vintal ect report of IG 1963	obera	tions and p	production	(including	drilling and	producing
Agent's a	ddress			P.	O. Box 989		Com	pany MOU	NTAIN FL	JEL SUPPLY C	OMPANY
				SALT]	AKE CITY, UT	AH	Sign	ed	97, K,	neely	
Phone				Г	328-8315		Agei	nt's title L	DIVISIONAL	CHIEF ACCO	
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARI (If drilling, depth; cause; date and resu gasoline content	if shut down lt of test for of gas)
# 8W 8W 4	10	20	6	·		-				Spudded 6, Completed gas well (Shut In	/26/63 #8 # 8/3/63
											-
											* *

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) Land Wille



Budget Bureau No. 42-R356.5. Approval expires 12-31-60

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

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		for	the	mon	th of	SE	rect report of 1963	,	19	***************************************					
	Agent'.	s add	ress			P	. O. Box 989	~		Compan	y MOL	INTAIN FU	JEL SUPI	PLY C	OMPAN
-	,						Lake City, Ut								
-	Phone						328-8315			Agent's	title I	DIVISIONA	L CHIEF	ACCC	UNTAN
=	SEC. AN 1/4 OF	ND T	WP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF (In thousas	GAS GAS C	ALLONS OF SASOLINE ECOVERED	BARRELS OF WATER (If none, so state)	(If drilling cause; date gasolin	REMAR , depth; and res e conten	KS if shut down ilt of test for t of gas)
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NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

	Form 9-331 (May 1963)	ULTID STATES SUBMIT IN TRIBUTE. DEPARTMENT OF THE INTERIOR (Other instructions re-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	(До по	SUNDRY NOTICES AND REPORTS ON WELLS t use this form for proposals to drill or to deepen or pilg back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Utah O13794
	oil Well [] 2. NAME OF O	CAS X OTHER PERATOR n File! Supply Company	7. UNIT AGREEMENT NAME Island-Unit 8. FARM OR LEASE NAME ILLE TO THE TRANSPORTER TO TH

(Do not use this form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or plug back to a different reservoir. IT—" for such proposals.)	Contest of the state of the sta
1. OIL GAS [7]		7. UNIT AGREEMENT NAME
WELL WELL X OTHER 2. NAME OF OPERATOR		Island-Unit A 2288
Mountain Fuel Supply Company	•	8. FARM OR LEASE NAME.
3. ADDRESS OF OPERATOR		Unit Wells 5 3 3 5 5 9 9 WELL NO. 10 2 1 2 2 2 2 2 2
P. O. Box 1129, Rock Spr	ings, Wyoming 82901	in the state of th
4. LOCATION OF WELL (Report location clearly and in acco See also space 17 below.)	rdance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 812' FSL SW SV		Island Sa Basas
595' FWL, 812' FSL SW ST	N	11. SEC., T., R., M., OP BLK. AND SEC. SURVEY OR AREA
		SW SW 4-10S-20E. SLB&
14. PERMIT NO. 15. ELEVATIONS	(Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
- GR 4775	•	Uintah
16. Check Appropriate Box	To Indicate Nature of Notice, Report,	or Other Data and a second
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CA		
FRACTURE TREAT MULTIPLE COMPLET		ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	XX SHOOTING OR ACIDIZING	[[TT] 3 원 : 유무료관 : # 및 #TT][
REPAIR WELL CHANGE PLANS	(Other)	
(Other)	(NOTE: Report re Completion or Re	esults of multiple completion on Well completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s proposed work. If well is directionally drilled, give nent to this work.)*	state all pertinent details, and give pertinent of subsurface locations and measured and true v	lates, including estimated date of starting any ertical depths for all markers and zones perti-
TD 6279', PBD 6233'.		The state of the s
The subject well has been deplete	ed of commercial quantities	of gas & oil therefore we
would like permission to plug and	l abandon the subject well a	s follows: ្តីខ្លុំ នៃ គឺ គឺ គឺ
Plug No. 1: 6159-5809', 28 sacks		The state of the s
Locate and cut at free point, red		, Spirite Spirite
Plug No. 2: 50' in and 50' out of Plug No. 3: 2500-270', 678 sacks	of 45° casing stub. s pumped from surface.	The second of th
The location will be cleaned and	a regulation shandenment me	1
2110 100001011 will be electrica and	a regulation abandonment ma	rker will be installed.
Verbal approval was granted on Au	gust 14, 1970 during a tele	phone between Mr. Bernard
Moroz with the U.S.G.S. and Mr. R	obert Myers with Mountain F	uel Supply Company to do
the above described work.		
		program
	APPROVED DV DUMOU	include of the Control of the Contro
	APPROVED BY DIVISION	ON OF THE TOTAL TO THE TOTAL THE TOT
• •	OIL & GAS CONSERV	ON OF The and her and
	DATE 8-24-10	
	DATE	celand a foot of the control of the
	By kall Den	
		in it on the property of the party of the pa
	· · · ·	at mand and price and the court family from the court of
18. I hereby certify that the foregoing is true and correct	Vice President,	
SIGNED 13. M. Croff pr	TITLE Gas Supply Operation	ons DATE Aug. 21, 1970
(This space for Federal or State office use)		
		Constitution of the party of th
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE TO THE PERSON OF THE PERS
		100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

FD STATES SUBMIT IN TRIP OF THE INTERIOR (Other instruction verse side)

TE*

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	Utah = 4486.
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Telegie (1) (1) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
	7. UNIT AGREEMENT NAME
OIL GAS X OTHER	Island Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Unit Wells 5 7555
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1129, Rock Springs, Wyoming 82901	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	1000 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Islanda 3 B 3 3 3 3
595' FWL, 812' FSL SW SW	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	SW SW 4-10S-20E. SLB&
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
- GR 4775°	Uintah To Utak
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data 표를 통 등 등 불자리
	UENT REPORTEON
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT X
REPAIR WELL CHANGE PLANS (Other)	
	of multiple completion on Well and letton Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates	including estimated data of storting on
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	al depths for all markers and zones perti-
	to all the state of the search
Moved in and rigged up casing pulling unit on August 18, 1970.	
Set 28-sack cement plug from 6159' to 5809' KBM, shot and pulle	ed 3260 of Har casing g
Set 15-sack cement plug from 3310' to 3210' (50' in and 50' abo	ove casing stub.
Squeezed 678 sacks cement down 13-3/8" casing (2500' to 270').	
Set 6-sack cement plug in top of 13-3/8" casing, plug dropped.	
Set 10-sack cement plug in top of 13-3/8" casing, installed aba	indonment marker.
Location will be cleaned at a later date, job completed August	
Final report.	
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18. I hereby certify that the foregoing is true and correct Vice President,	
Gas Summly Operations	DATE August 31, 1970
SIGNED 152. 7. O ON TO TITLE CAS DAPPLY OPERATIONS	DATE Hagast JI, 1910
(This space for Federal or State office use)	
	Con 20 Co
APPROVED BY TITLE TOTALE	DATE
COMPANDE OF AFFAOYAM, IN AMI:	